National Energy Board

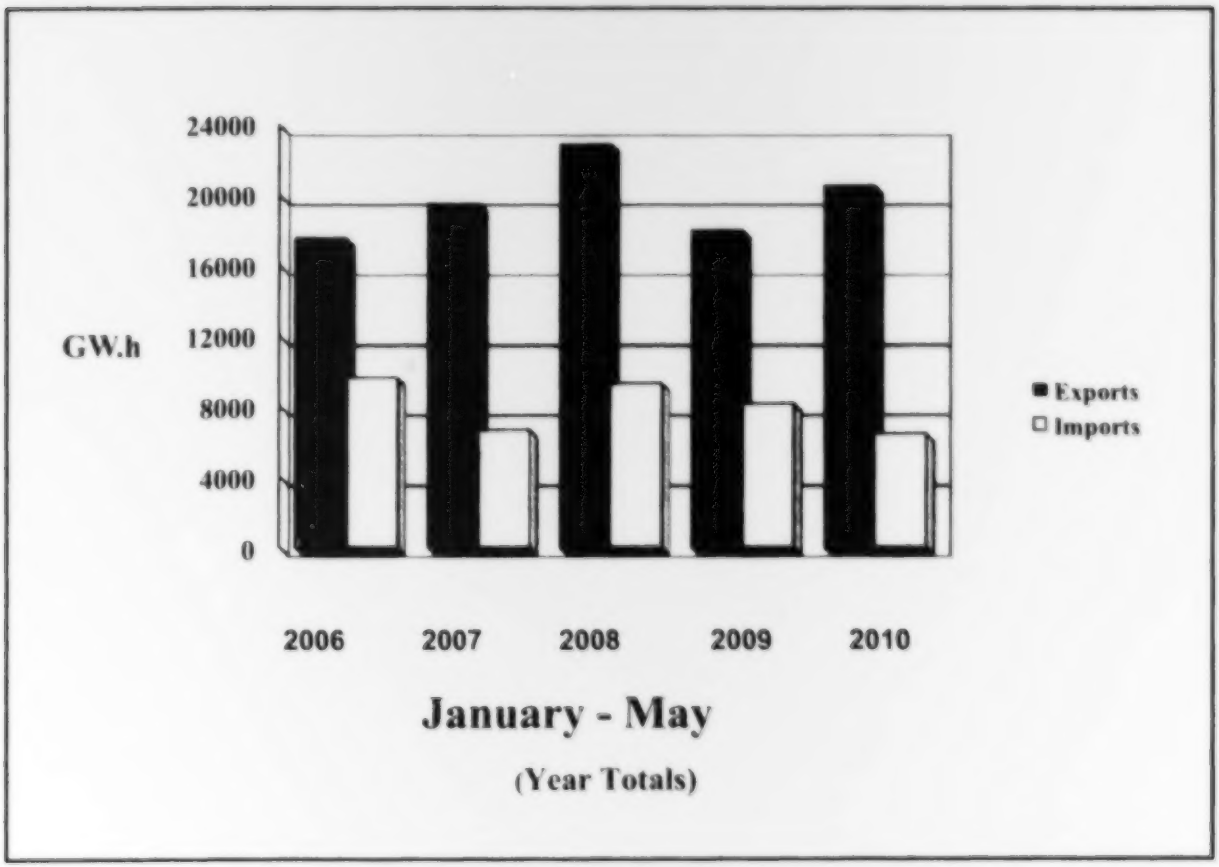
Office national de l'énergie

# Electricity Exports and Imports

## Monthly Statistics for

## May 2010

Exports: **2991** GW.h
Imports: **1722** GW.h




**January - May**

**(Year Totals)**

Canada

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# TABLE 1
# Exports and Imports of Electricity
# Summary: Canada
# MAY 2010



| | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|
| **Exports of Electric Energy** | Firm | 919 097 | 5 580 155 | 52 123 739 | 302 021 988 | 46.08 | 40.80 |
| | Interruptible | 2 071 701 | 14 985 269 | 86 230 200 | 645 573 668 | 41.58 | 40.41 |
| | Non-Revenue | 1 544 | 333 016 | 0 | 0 | 0.00 | 0.00 |
| | Service | 10 781 | 62 683 | 323 476 | 1 849 493 | 30.00 | 28.13 |
| | Inadvertent | 216 030 | 681 680 | 0 | 0 | 0.00 | 0.00 |
| **Total Exports** | | **3 219 153** | **21 642 803** | **138 677 415** | **949 445 149** | **40.01** | **39.23** |
| Total Sales - Firm and Interruptible | | 2 990 798 | 20 565 424 | 138 353 939 | 947 595 656 | 42.96 | 40.53 |
| **Imports of Electric Energy** | Non-Revenue | 0 | 29 917 | 0 | 0 | 0.00 | 0.00 |
| | Purchase | 1 721 865 | 6 440 016 | 56 222 376 | 247 690 056 | 32.11 | 36.15 |
| | Service | 0 | 27 553 | 0 | 1 030 732 | 0.00 | 35.95 |
| | Inadvertent | 220 675 | 680 970 | 0 | 0 | 0.00 | 0.00 |
| **Total Imports** | | **1 942 540** | **7 178 456** | **56 222 376** | **248 720 788** | **28.47** | **32.34** |
| **Excess of Exports Over Imports** | | **1 276 613** | **14 464 346** | **82 455 039** | **700 724 361** | | |

**Number of Export Licences:** 6

**Number of Export Permits/Orders:** 169

175

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

***For further information, contact:***

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Cargill Trading | Permit 204 | F | 0 | 12 | 0 | 161 | 0.00 | 15.50 |
| Constell ECG | Permit 344 | I | 0 | 5 969 | 0 | 210 280 | 0.00 | 35.23 |
| Enmax Marketing | Permit 278 | I | 0 | 2 091 | 0 | 83 629 | 0.00 | 35.23 |
| Merrill-Lynch | Permit 227 | F | 0 | 633 | 0 | 19 747 | 0.00 | 31.20 |
| Morgan Stanley | Permit 180 | I | 0 | 1 571 | 0 | 49 381 | 0.00 | 31.43 |
| Northpoint | Permit 282 | I | 2 875 | 4 486 | 73 383 | 174 945 | 25.52 | 38.06 |
| Powerex Corp. | Permit 336 | I | 0 | 569 | 0 | 30 215 | 0.00 | 44.71 |
| TransAlta Ener | Permit 168 | F | 0 | 500 | 0 | 11 462 | 0.00 | 22.92 |
| TransCan Energy | Permit 271 | I | 300 | 12 651 | 10 191 | 428 186 | 33.97 | 33.43 |
| **Subtotal Firm and Interruptible Exports: Alberta** | | | **3 175** | **28 482** | **83 575** | **1 008 008** | **26.32** | **34.68** |
| **British Columbia** | | | | | | | | |
| BC H/TC | Permit 335 | V | - 668 | 5 524 | 0 | 0 | 0.00 | 0.00 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| BC Hydro | Permit 298 | F | 84 | 457 | 5 978 | 32 743 | 71.58 | 71.74 |
| | Permit 337 | N | 744 | 186 060 | 0 | 0 | 0.00 | 0.00 |
| | Treaty | N | 800 | 146 956 | 0 | 0 | 0.00 | 0.00 |
| Northpoint | Permit 282 | I | 0 | 2 638 | 0 | 108 245 | 0.00 | 41.69 |
| Powerex Corp. | Permit 336 | F | 53 374 | 251 395 | 3 252 369 | 16 186 858 | 60.94 | 64.99 |
| | | I | 216 418 | 2 013 210 | 6 603 520 | 95 459 055 | 30.51 | 46.32 |
| Teck Metals | Permit 244 | F | 0 | 138 704 | 0 | 6 123 218 | 0.00 | 43.15 |
| **Subtotal Firm and Interruptible Exports: British Columbia** | | | **269 875** | **2 406 405** | **9 861 867** | **117 910 119** | **36.54** | **47.88** |
| **Manitoba** | | | | | | | | |
| Manitoba Hydro | Permit 35 | F | 53 700 | 53 700 | 1 874 870 | 1 874 870 | 34.91 | 32.59 |
| | Permit 144 | F | 0 | 68 300 | 0 | 5 606 657 | 0.00 | 84.46 |
| | Permit 155 | F | 10 080 | 51 101 | 573 486 | 2 842 357 | 56.89 | 51.71 |
| | Permit 224 | F | 167 000 | 839 234 | 9 737 141 | 47 960 245 | 58.31 | 49.28 |
| | Permit 269 | I | 194 547 | 1 727 075 | 7 894 406 | 55 494 782 | 40.58 | 25.86 |
| | | V | 0 | 2 795 | 0 | 0 | 0.00 | 0.00 |
| | Permit 345 | F | 357 | 3 448 | 25 898 | 226 876 | 72.59 | 66.92 |
| **Subtotal Firm and Interruptible Exports: Manitoba** | | | **425 684** | **2 742 858** | **20 105 802** | **114 005 788** | **47.23** | **34.64** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **New Brunswick** | | | | | | | | |
| Emera Energy | Permit 217 | F | 11 389 | 41 764 | 420 761 | 1 305 134 | 36.94 | 34.31 |
| Fraser Inc. | Permit 225 | F | 22 050 | 104 895 | 2 114 997 | 10 254 062 | 95.92 | 97.81 |
| NB Power | Permit 295 | I | 54 168 | 345 779 | 2 863 303 | 21 883 063 | 52.86 | 65.49 |
| WPS Canada | Permit 321 | F | 3 265 | 26 473 | 196 427 | 1 647 690 | 60.16 | 59.83 |
| **Subtotal Firm and Interruptible Exports: New Brunswick** | | | **90 872** | **518 911** | **5 595 489** | **35 089 948** | **61.58** | **59.49** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | Permit 332 | I | 0 | 96 | 0 | 2 361 | 0.00 | 46.16 |
| **Subtotal Firm and Interruptible Exports: Nova Scotia** | | | **0** | **96** | **0** | **2 361** | **0.00** | **46.16** |
| **Ontario** | | | | | | | | |
| 2001 RBCP | Permit 315 | F | 0 | 69 379 | 0 | 2 722 751 | 0.00 | 28.72 |
| Abitibi | Permit 75 | I | 27 | 27 | 1 154 | 1 154 | 42.57 | 42.57 |
| Allete, Inc. | Permit 261 | F | 525 | 2 692 | 14 833 | 89 779 | 28.25 | 24.69 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Brookfield EMI | Permit 303 | F | 52 400 | 568 658 | 2 592 155 | 22 773 888 | 49.47 | 36.18 |
| Bruce Power | Permit 299 | F | 1 746 | 22 966 | 69 722 | 908 457 | 39.93 | 29.38 |
| Cargill Trading | Permit 204 | F | 10 168 | 142 782 | 409 144 | 5 653 921 | 40.24 | 32.60 |
| Conectiv Energy | Permit 212 | I | 0 | 78 885 | 0 | 2 254 031 | 0.00 | 28.57 |
| Constell ECG | Permit 344 | I | 88 422 | 974 794 | 3 335 208 | 33 644 828 | 37.72 | 27.45 |
| Constell NE | Permit 265 | I | 750 | 16 226 | 30 207 | 569 852 | 40.28 | 31.04 |
| CP E. M. Inc | Permit 187 | F | 73 903 | 425 980 | 3 313 962 | 17 361 347 | 44.84 | 41.36 |
| D&W Subway | Permit 26 | F | 2 | 17 | 0 | 0 | 0.00 | 0.00 |
| DC Energy | Permit 314 | I | 1 286 | 1 286 | 74 903 | 74 903 | 58.25 | 58.19 |
| DTE Energy Trad | Permit 206 | F | 5 905 | 75 482 | 307 733 | 3 442 671 | 52.11 | 34.57 |
| Endure Energy | Permit 343 | I | 13 761 | 97 812 | 617 508 | 3 477 927 | 44.87 | 36.56 |
| FB Energy | Permit 309 | F | 39 392 | 158 371 | 1 444 691 | 5 406 358 | 36.67 | 29.32 |
| Hydro One Net | Permit 25 | F | 0 | 9 | 0 | 518 | 0.00 | 60.75 |
| Ind Elc Mark Op | Permit 22 | V | 215 847 | 681 912 | 0 | 0 | 0.00 | 0.00 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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V - Inadvertent

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CANADA

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Integrys | Permit 340 | I | 0 | 500 | 0 | 26 676 | 0.00 | 24.33 |
| J.P. Morgan | Permit 317 | F | 0 | 1 244 | 0 | 83 881 | 0.00 | 67.31 |
| MAG Energy Sol. | Permit 255 | I | 41 087 | 383 161 | 1 935 095 | 16 730 965 | 47.10 | 37.93 |
| Merrill-Lynch | Permit 227 | F | 6 107 | 16 676 | 255 976 | 759 657 | 41.92 | 32.85 |
| Morgan Stanley | Permit 180 | I | 1 525 | 2 514 | 64 078 | 98 420 | 42.02 | 39.15 |
| NextEra Energy | Permit 330 | F | 100 | 828 | 7 532 | 39 309 | 75.32 | 30.22 |
| Northpoint | Permit 282 | I | 10 893 | 108 835 | 503 602 | 4 562 948 | 46.23 | 33.47 |
| Ont Power Gen | Permit 24 | F | 15 | 89 | 575 | 3 015 | 37.78 | 29.48 |
| OPGI/OHIM | Permit 284 | I | 23 604 | 490 181 | 1 177 676 | 20 079 174 | 46.04 | 32.63 |
| | | S | 10 781 | 62 683 | 323 476 | 1 849 493 | 30.00 | 28.13 |
| Powerex Corp. | Permit 336 | I | 20 699 | 191 341 | 1 037 099 | 7 974 879 | 50.10 | 35.92 |
| Rainbow | Permit 263 | I | 2 350 | 18 508 | 79 430 | 598 626 | 33.80 | 27.57 |
| Royal Bank | Permit 328 | F | 28 897 | 98 397 | 1 161 494 | 3 174 601 | 40.19 | 32.26 |
| Saracen Power | Permit 326 | I | 17 005 | 91 091 | 761 880 | 3 612 109 | 44.80 | 35.22 |
| Sempra LLC | Permit 157 | F | 1 850 | 5 492 | 77 466 | 216 097 | 41.87 | 28.12 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Shell Energy NA | Permit 174 | F | 0 | 2 388 | 0 | 77 788 | 0.00 | 24.28 |
| Silverhill | Permit 279 | F | 7 365 | 44 404 | 398 198 | 2 081 977 | 54.07 | 40.72 |
| TransAlta Ener | Permit 168 | F | 47 918 | 680 961 | 1 855 857 | 25 577 983 | 38.73 | 32.39 |
| Twin Cities CAN | Permit 323 | F | 6 947 | 86 880 | 337 096 | 3 025 802 | 48.52 | 35.02 |
| West Oaks | Permit 346 | I | 35 043 | 58 783 | 1 408 168 | 2 194 892 | 40.18 | 37.34 |
| **Subtotal Firm and Interruptible Exports: Ontario** | | | **539 693** | **4 917 638** | **23 272 444** | **189 301 186** | **42.95** | **33.24** |
| **Quebec** | | | | | | | | |
| Brookfield EMI | Permit 303 | F | 132 664 | 616 245 | 5 703 754 | 31 772 140 | 42.99 | 42.48 |
| Emera Energy | Permit 217 | F | 11 255 | 72 151 | 456 219 | 2 333 265 | 40.53 | 27.93 |
| Hydro-Quebec | Licence 180 | F | 93 209 | 505 837 | 6 513 356 | 33 707 258 | 33.35 | 33.88 |
| | Licence 181 | F | 16 297 | 84 311 | 1 070 715 | 5 416 254 | 33.35 | 33.90 |
| | Licence 182 | F | 14 714 | 78 467 | 965 201 | 4 961 818 | 33.35 | 33.87 |
| | Licence 183 | F | 24 715 | 135 177 | 1 828 300 | 9 474 743 | 33.35 | 33.89 |
| | Licence 184 | F | 16 492 | 87 876 | 1 231 682 | 6 303 653 | 33.35 | 33.87 |
| | Permit 20 | F | 0 | 372 | 0 | 31 792 | 0.00 | 85.78 |
| | Permit 64 | I | 1 144 218 | 7 248 811 | 49 128 928 | 326 487 885 | 42.94 | 44.58 |
| | Permit 65 | F | 5 212 | 15 408 | 3 906 149 | 20 529 185 | 43.42 | 41.53 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| MEHQ | Permit 334 | I | 184 646 | 1 085 488 | 8 095 671 | 48 611 614 | 43.84 | 43.71 |
| **Subtotal Firm and Interruptible Exports: Quebec** | | | **1 643 422** | **9 930 143** | **78 899 974** | **489 629 605** | **42.06** | **43.03** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | Permit 282 | I | 18 077 | 20 891 | 534 788 | 648 640 | 29.58 | 28.29 |
| Sask Power Corp | Permit 351 | V | 851 | 2 497 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Firm and Interruptible Exports: Saskatchewan** | | | **18 077** | **20 891** | **534 788** | **648 640** | **29.58** | **28.29** |
| **Total Firm and Interruptible Exports:** | | | **2 990 798** | **20 565 424** | **138 353 939** | **947 595 656** | **42.96** | **40.53** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Cargill Trading | - | P | 278 | 6 268 | 13 011 | 378 943 | 46.80 | 66.28 |
| CITIGROUP | | P | 0 | 4 975 | 0 | 253 585 | 0.00 | 51.37 |
| Constell² ECG | | P | 0 | 50 | 0 | 2 455 | 0.00 | 34.80 |
| CP E. M. Inc. | | P | 11 167 | 109 595 | 353 011 | 5 299 678 | 31.61 | 48.33 |
| Enmax Marketing | | P | 0 | 898 | 0 | 42 827 | 0.00 | 55.76 |
| Morgan Stanley | | P | 9 781 | 15 913 | 424 692 | 743 737 | 43.42 | 46.74 |
| Northpoint | | P | 20 669 | 40 540 | 1 453 084 | 2 161 391 | 70.30 | 34.21 |
| Powerex Corp. | | P | 65 | 5 504 | 0 | 83 627 | 0.00 | 16.04 |
| TransAlta Ener | | P | 774 | 15 490 | 30 043 | 591 858 | 38.82 | 32.45 |
| TransCan Energy | | P | 8 262 | 21 743 | 294 355 | 947 176 | 35.63 | 46.64 |
| **Subtotal Purchased Imports: Alberta** | | | **50 996** | **220 976** | **2 568 196** | **10 505 277** | **50.36** | **39.43** |
| **British Columbia** | | | | | | | | |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| BC H/TC | - | P | 14 | 14 | 327 | 327 | 23.35 | 23.35 |
| | | V | - 484 | -3 552 | 0 | 0 | 0.00 | 0.00 |
| BC Hydro | | N | 0 | 29 917 | 0 | 0 | 0.00 | 0.00 |
| FortisBC | | P | 15 707 | 22 720 | 364 359 | 603 811 | 23.20 | 21.84 |
| Powerex Corp. | | P | 1 071 505 | 3 969 646 | 33 581 815 | 146 466 770 | 31.34 | 34.62 |
| Teck Metals | | P | 0 | 16 360 | 0 | 697 564 | 0.00 | 35.34 |
| **Subtotal Purchased Imports: British Columbia** | | | **1 087 226** | **4 008 740** | **33 946 501** | **147 768 472** | **31.22** | **34.55** |
| **Manitoba** | | | | | | | | |
| Manitoba Hydro | | P | 122 179 | 245 806 | 2 634 286 | 5 657 605 | 21.56 | 24.06 |
| | | V | 682 | 3 716 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | | P | 0 | 5 | 0 | -27 | 0.00 | -5.32 |
| **Subtotal Purchased Imports: Manitoba** | | | **122 179** | **245 811** | **2 634 286** | **5 657 578** | **21.56** | **24.06** |
| **New Brunswick** | | | | | | | | |
| Emera Energy | | P | 6 | 53 533 | 520 | 3 036 368 | 86.70 | 49.33 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| NB Power | - | P | 15 543 | 368 052 | 714 605 | 22 207 289 | 45.98 | 54.99 |
| WPS Canada | | P | 1 096 | 1 777 | 65 933 | 106 418 | 60.16 | 56.84 |
| **Subtotal Purchased Imports: New Brunswick** | | | **16 645** | **423 362** | **781 058** | **25 350 075** | **46.92** | **54.49** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | | P | 0 | 68 370 | 0 | 4 526 564 | 0.00 | 60.40 |
| **Subtotal Purchased Imports: Nova Scotia** | | | **0** | **68 370** | **0** | **4 526 564** | **0.00** | **60.40** |
| **Ontario** | | | | | | | | |
| 2001 RBCP | | P | 0 | 3 510 | 0 | 145 237 | 0.00 | 29.16 |
| Abitibi | | P | 0 | 0 | 4 | 4 | 43.20 | 57.65 |
| Brookfield EMI | | P | 0 | 92 | 0 | 3 085 | 0.00 | 23.76 |
| Cargill Trading | | P | 920 | 6 982 | 38 573 | 238 483 | 41.93 | 33.13 |
| Constell ECG | | P | 823 | 3 521 | 43 555 | 167 202 | 52.92 | 47.49 |
| Constell NE | | P | 7 | 14 | 271 | 541 | 38.67 | 38.67 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2B

## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| CP E. M. Inc. | - | P | 72 783 | 336 676 | 2 918 480 | 13 157 353 | 40.10 | 39.69 |
| D&W Subway | | P | 1 | 3 | 0 | 0 | 0.00 | 0.00 |
| DC Energy | | P | 112 | 122 | 8 123 | 8 473 | 72.52 | 68.31 |
| DTE Energy Trad | | P | 77 962 | 127 866 | 2 833 113 | 4 558 130 | 36.34 | 35.03 |
| Endure Energy | | P | 775 | 875 | 23 081 | 26 622 | 29.78 | 30.43 |
| FB Energy | | P | 0 | 1 300 | 0 | 65 561 | 0.00 | 28.36 |
| Ind Elc Mark Op | | V | 219 517 | 676 818 | 0 | 0 | 0.00 | 0.00 |
| MAG Energy Sol. | | P | 16 085 | 51 324 | 645 605 | 1 916 808 | 40.14 | 34.44 |
| Manitoba Hydro | | P | 72 525 | 282 464 | 2 303 368 | 8 536 602 | 31.76 | 26.97 |
| Merrill-Lynch | | P | 500 | 1 578 | 28 190 | 70 419 | 56.38 | 43.94 |
| NextEra Energy | | P | 0 | 200 | 0 | 10 505 | 0.00 | 32.65 |
| Northpoint | | P | 1 403 | 2 726 | 50 573 | 113 839 | 36.05 | 34.59 |
| OPGI/OHIM | | P | 33 495 | 118 078 | 1 083 246 | 3 554 929 | 32.34 | 24.60 |
| | | S | 0 | 27 553 | 0 | 1 030 732 | 0.00 | 35.95 |
| Powerex Corp. | | P | 831 | 23 213 | 23 215 | 987 492 | 27.94 | 34.52 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Rainbow | - | P | 132 | 132 | 5 364 | 5 364 | 40.64 | 40.64 |
| Royal Bank | | P | 3 962 | 10 050 | 148 768 | 365 179 | 37.55 | 36.34 |
| Saracen Power | | P | 875 | 21 122 | 31 546 | 797 077 | 36.05 | 37.92 |
| Sempra LLC | | P | 0 | 200 | 0 | 7 105 | 0.00 | 42.74 |
| Shell Energy NA | | P | 68 | 343 | 1 973 | 13 863 | 29.01 | 40.42 |
| Silverhill | | P | 2 418 | 25 992 | 122 210 | 1 162 242 | 50.54 | 40.47 |
| TransAlta Ener | | P | 4 624 | 9 756 | 206 570 | 393 375 | 44.67 | 31.81 |
| Twin Cities CAN | | P | 600 | 6 843 | 36 940 | 319 258 | 61.57 | 44.94 |
| West Oaks | | P | 700 | 800 | 35 043 | 43 009 | 50.06 | 53.76 |
| **Subtotal Purchased Imports: Ontario** | | | **291 601** | **1 035 782** | **10 587 810** | **36 667 758** | **36.31** | **31.89** |
| **Quebec** | | | | | | | | |
| Brookfield EMI | | P | 0 | 33 | 0 | 936 | 0.00 | 24.26 |
| Emera Energy | | P | 0 | 8 800 | 0 | 315 278 | 0.00 | 35.47 |
| Hydro-Quebec | | P | 68 511 | 147 983 | 3 135 501 | 7 094 500 | 32.25 | 35.08 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$) [1] MAY10 | Revenue (CAN$) [1] JAN10 - MAY10 | CAN$/MW.h [2] MAY10 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| MEHQ | - | P | 22 449 | 53 583 | 950 130 | 2 573 827 | 42.32 | 44.05 |
| Powerex Corp. | | P | 0 | 20 | 0 | 575 | 0.00 | 21.15 |
| Silverhill | | P | 0 | 5 | 0 | 248 | 0.00 | 49.60 |
| **Subtotal Purchased Imports: Quebec** | | | **90 960** | **210 424** | **4 085 631** | **9 985 364** | **34.74** | **37.12** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | | P | 62 258 | 226 423 | 1 618 894 | 7 226 960 | 26.00 | 30.58 |
| Powerex Corp. | | P | 0 | 128 | 0 | 2 007 | 0.00 | 15.91 |
| Sask Power Corp | | V | 960 | 3 988 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Purchased Imports: Saskatchewan** | | | **62 258** | **226 551** | **1 618 894** | **7 228 968** | **26.00** | **30.58** |
| **Total Purchased Imports:** | | | **1 721 865** | **6 440 016** | **56 222 376** | **247 690 056** | **32.11** | **36.15** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$)[1] MAY10 | Revenue (CAN$)[1] JAN10 - MAY10 | CAN$/MW.h[2] MAY10 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Alaska** | British Columbia | 84 | 457 | 5 978 | 32 743 | 71.58 | 71.74 |
| **Subtotal Exports: Alaska** | | **84** | **457** | **5 978** | **32 743** | **71.58** | **71.74** |
| **Arizona** | British Columbia | 23 805 | 91 948 | 835 728 | 3 902 597 | 35.11 | 48.30 |
| **Subtotal Exports: Arizona** | | **23 805** | **91 948** | **835 728** | **3 902 597** | **35.11** | **48.30** |
| **California** | Alberta | 0 | 150 | 0 | 6 600 | 0.00 | 44.00 |
| | British Columbia | 138 900 | 882 224 | 6 566 067 | 48 730 772 | 47.27 | 53.04 |
| **Subtotal Exports: California** | | **138 900** | **882 374** | **6 566 067** | **48 737 372** | **47.27** | **53.04** |
| **Idaho** | British Columbia | 179 | 2 747 | 5 297 | 152 623 | 29.59 | 112.32 |
| **Subtotal Exports: Idaho** | | **179** | **2 747** | **5 297** | **152 623** | **29.59** | **112.32** |
| **Illinois** | Alberta | 0 | 633 | 0 | 19 747 | 0.00 | 31.20 |
| **Subtotal Exports: Illinois** | | **0** | **633** | **0** | **19 747** | **0.00** | **31.20** |
| **Indiana** | Alberta | 0 | 203 | 0 | 14 787 | 0.00 | 72.84 |
| | British Columbia | 0 | 4 345 | 0 | 283 830 | 0.00 | 64.91 |
| **Subtotal Exports: Indiana** | | **0** | **4 548** | **0** | **298 618** | **0.00** | **65.16** |
| **Maine** | New Brunswick | 90 872 | 518 911 | 5 595 489 | 35 089 948 | 61.58 | 59.49 |
| | Nova Scotia | 0 | 96 | 0 | 2 361 | 0.00 | 46.16 |
| | Quebec | 162 807 | 777 594 | 7 225 300 | 35 921 461 | 44.38 | 45.20 |
| **Subtotal Exports: Maine** | | **253 679** | **1 296 601** | **12 820 789** | **71 013 770** | **50.54** | **52.57** |
| **Massachusetts** | Ontario | 2 136 | 8 621 | 107 941 | 398 344 | 50.53 | 41.86 |
| **Subtotal Exports: Massachusetts** | | **2 136** | **8 621** | **107 941** | **398 344** | **50.53** | **41.86** |
| **Michigan** | Ontario | 231 680 | 2 656 944 | 9 835 040 | 100 163 683 | 42.45 | 32.79 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$)[1] MAY10 | Revenue (CAN$)[1] JAN10 - MAY10 | CAN$/MW.h[2] MAY10 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Michigan** | Quebec | 56 | 202 926 | 2 594 | 9 385 098 | 46.32 | 46.02 |
| **Subtotal Exports: Michigan** | | **231 736** | **2 859 870** | **9 837 634** | **109 548 781** | **42.45** | **33.40** |
| **Minnesota** | Ontario | 6 830 | 121 521 | 350 886 | 4 939 056 | 38.04 | 29.49 |
| **Subtotal Exports: Minnesota** | | **6 830** | **121 521** | **350 886** | **4 939 056** | **38.04** | **29.49** |
| **Missouri** | Ontario | 500 | 2 772 | 52 220 | 126 392 | 104.44 | 29.30 |
| **Subtotal Exports: Missouri** | | **500** | **2 772** | **52 220** | **126 392** | **104.44** | **29.30** |
| **Montana** | Alberta | 0 | 55 | 0 | 2 248 | 0.00 | 39.35 |
| | British Columbia | 23 791 | 124 886 | 734 383 | 5 252 767 | 30.87 | 40.62 |
| **Subtotal Exports: Montana** | | **23 791** | **124 941** | **734 383** | **5 255 015** | **30.87** | **40.62** |
| **ND/Minn** | Manitoba | 425 684 | 2 742 858 | 20 105 802 | 114 005 788 | 47.23 | 34.64 |
| **Subtotal Exports: ND/Minn** | | **425 684** | **2 742 858** | **20 105 802** | **114 005 788** | **47.23** | **34.64** |
| **Nevada** | Alberta | 0 | 30 | 0 | 1 658 | 0.00 | 55.26 |
| | British Columbia | 3 129 | 7 769 | 129 692 | 368 672 | 41.45 | 52.26 |
| **Subtotal Exports: Nevada** | | **3 129** | **7 799** | **129 692** | **370 330** | **41.45** | **52.26** |
| **New England** | Ontario | 3 705 | 310 040 | 202 559 | 14 618 153 | 54.67 | 40.06 |
| | Quebec | 775 183 | 4 207 981 | 33 688 398 | 221 820 897 | 43.46 | 48.39 |
| **Subtotal Exports: New England** | | **778 888** | **4 518 021** | **33 890 956** | **236 439 050** | **43.51** | **47.81** |
| **New Mexico** | British Columbia | 860 | 16 577 | 49 581 | 1 027 396 | 57.65 | 61.11 |
| **Subtotal Exports: New Mexico** | | **860** | **16 577** | **49 581** | **1 027 396** | **57.65** | **61.11** |
| **New York** | Ontario | 182 099 | 1 226 275 | 7 476 330 | 47 382 172 | 41.06 | 32.75 |
| | Quebec | 537 701 | 3 838 447 | 26 249 929 | 161 881 565 | 41.98 | 38.24 |
| **Subtotal Exports: New York** | | **719 800** | **5 064 723** | **33 726 259** | **209 263 738** | **41.74** | **36.67** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$)[1] MAY10 | Revenue (CAN$)[1] JAN10 - MAY10 | CAN$/MW.h[2] MAY10 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **North Dakota** | Alberta | 475 | 2 086 | 11 038 | 112 600 | 23.24 | 50.57 |
| | Saskatchewan | 18 077 | 20 891 | 534 788 | 648 640 | 29.58 | 28.29 |
| **Subtotal Exports: North Dakota** | | **18 552** | **22 977** | **545 826** | **761 240** | **29.42** | **28.91** |
| **Oregon** | British Columbia | 32 004 | 196 964 | 966 555 | 9 456 441 | 30.20 | 48.75 |
| **Subtotal Exports: Oregon** | | **32 004** | **196 964** | **966 555** | **9 456 441** | **30.20** | **48.75** |
| **Pen/NJersey/Maryla** | Ontario | 26 331 | 182 656 | 1 443 232 | 5 252 828 | 54.81 | 28.76 |
| **Subtotal Exports: Pen/NJersey/Maryland** | | **26 331** | **182 656** | **1 443 232** | **5 252 828** | **54.81** | **28.76** |
| **Pennsylvania** | Ontario | 47 019 | 249 789 | 2 359 545 | 10 981 573 | 50.18 | 41.99 |
| **Subtotal Exports: Pennsylvania** | | **47 019** | **249 789** | **2 359 545** | **10 981 573** | **50.18** | **41.99** |
| **Texas** | Ontario | 39 392 | 158 371 | 1 444 691 | 5 406 358 | 36.67 | 29.32 |
| **Subtotal Exports: Texas** | | **39 392** | **158 371** | **1 444 691** | **5 406 358** | **36.67** | **29.32** |
| **Utah** | British Columbia | 324 | 3 195 | 16 843 | 185 267 | 51.98 | 56.37 |
| **Subtotal Exports: Utah** | | **324** | **3 195** | **16 843** | **185 267** | **51.98** | **56.37** |
| **Vermont** | Ontario | 0 | 649 | 0 | 32 627 | 0.00 | 47.08 |
| | Quebec | 167 675 | 903 194 | 11 733 754 | 60 620 584 | 33.64 | 34.29 |
| **Subtotal Exports: Vermont** | | **167 675** | **903 843** | **11 733 754** | **60 653 211** | **33.64** | **34.30** |
| **Washington** | Alberta | 2 700 | 25 325 | 72 537 | 850 368 | 26.87 | 33.17 |
| | British Columbia | 46 763 | 1 072 508 | 549 672 | 48 335 131 | 11.75 | 44.11 |
| **Subtotal Exports: Washington** | | **49 463** | **1 097 833** | **622 208** | **49 185 498** | **12.58** | **43.98** |
| **Wyoming** | British Columbia | 37 | 2 784 | 2 073 | 181 880 | 56.03 | 66.78 |
| **Subtotal Exports: Wyoming** | | **37** | **2 784** | **2 073** | **181 880** | **56.03** | **66.78** |
| **Total Exports** | | **2 990 798** | **20 565 424** | **138 353 939** | **947 595 656** | **42.96** | **40.53** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$)[1] MAY10 | Revenue (CAN$)[1] JAN10 - MAY10 | CAN$/MW.h[2] MAY10 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Arizona** | Alberta | 0 | 40 | 0 | 724 | 0.00 | 18.09 |
| | British Columbia | 19 793 | 99 252 | 442 029 | 2 586 182 | 22.33 | 25.59 |
| **Subtotal Imports: Arizona** | | **19 793** | **99 292** | **442 029** | **2 586 906** | **22.33** | **25.59** |
| **California** | Alberta | 4 321 | 5 121 | 121 746 | 152 189 | 28.18 | 29.72 |
| | British Columbia | 32 888 | 74 455 | 790 250 | 1 680 464 | 24.03 | 18.50 |
| **Subtotal Imports: California** | | **37 209** | **79 576** | **911 996** | **1 832 653** | **24.51** | **18.87** |
| **Colorado** | British Columbia | 0 | 211 | 0 | 4 190 | 0.00 | 19.86 |
| **Subtotal Imports: Colorado** | | **0** | **211** | **0** | **4 190** | **0.00** | **19.86** |
| **Idaho** | British Columbia | 1 819 | 13 496 | 40 571 | 349 158 | 22.30 | 24.02 |
| **Subtotal Imports: Idaho** | | **1 819** | **13 496** | **40 571** | **349 158** | **22.30** | **24.02** |
| **Indiana** | Alberta | 0 | 77 | 0 | 2 086 | 0.00 | 16.61 |
| | British Columbia | 239 | 976 | 2 182 | 14 559 | 9.13 | 14.80 |
| | Ontario | 0 | 990 | 0 | 49 410 | 0.00 | 24.47 |
| **Subtotal Imports: Indiana** | | **239** | **2 043** | **2 182** | **66 056** | **9.13** | **17.70** |
| **Maine** | New Brunswick | 16 645 | 423 362 | 781 058 | 25 350 075 | 46.92 | 54.49 |
| **Subtotal Imports: Maine** | | **16 645** | **423 362** | **781 058** | **25 350 075** | **46.92** | **54.49** |
| **Massachusetts** | Ontario | 0 | 9 672 | 0 | 544 311 | 0.00 | 49.99 |
| **Subtotal Imports: Massachusetts** | | **0** | **9 672** | **0** | **544 311** | **0.00** | **49.99** |
| **Michigan** | Ontario | 201 197 | 629 106 | 6 850 574 | 20 246 084 | 34.05 | 28.32 |
| | Quebec | 491 | 491 | 14 304 | 14 304 | 29.13 | 31.77 |
| **Subtotal Imports: Michigan** | | **201 688** | **629 597** | **6 864 878** | **20 260 387** | **34.04** | **28.33** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$)[1] MAY10 | Revenue (CAN$)[1] JAN10 - MAY10 | CAN$/MW.h[2] MAY10 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Minnesota** | Alberta | 278 | 6 268 | 13 011 | 378 943 | 46.80 | 66.28 |
| | Ontario | 1 248 | 8 561 | 47 725 | 287 997 | 38.24 | 33.04 |
| **Subtotal Imports: Minnesota** | | **1 526** | **14 829** | **60 736** | **666 940** | **39.80** | **43.31** |
| **Montana** | British Columbia | 57 965 | 265 360 | 1 250 372 | 7 245 318 | 21.57 | 27.73 |
| **Subtotal Imports: Montana** | | **57 965** | **265 360** | **1 250 372** | **7 245 318** | **21.57** | **27.73** |
| **ND/Minn** | Manitoba | 122 179 | 245 806 | 2 634 286 | 5 657 605 | 21.56 | 24.06 |
| **Subtotal Imports: ND/Minn** | | **122 179** | **245 806** | **2 634 286** | **5 657 605** | **21.56** | **24.06** |
| **Nevada** | British Columbia | 4 902 | 20 635 | 98 495 | 586 215 | 20.09 | 21.90 |
| **Subtotal Imports: Nevada** | | **4 902** | **20 635** | **98 495** | **586 215** | **20.09** | **21.90** |
| **New England** | British Columbia | 0 | 72 | 0 | 1 303 | 0.00 | 18.09 |
| | Quebec | 2 051 | 19 626 | 62 960 | 1 215 380 | 30.70 | 40.70 |
| **Subtotal Imports: New England** | | **2 051** | **19 698** | **62 960** | **1 216 682** | **30.70** | **40.69** |
| **New Mexico** | British Columbia | 2 121 | 23 779 | 34 961 | 575 688 | 16.48 | 20.49 |
| **Subtotal Imports: New Mexico** | | **2 121** | **23 779** | **34 961** | **575 688** | **16.48** | **20.49** |
| **New York** | Alberta | 9 781 | 15 913 | 424 692 | 743 737 | 43.42 | 46.74 |
| | Ontario | 84 255 | 307 880 | 3 539 560 | 12 441 430 | 42.01 | 37.43 |
| | Quebec | 88 418 | 190 248 | 4 008 367 | 8 753 265 | 34.86 | 36.21 |
| **Subtotal Imports: New York** | | **182 454** | **514 041** | **7 972 620** | **21 938 432** | **38.62** | **36.97** |
| **North Dakota** | Alberta | 690 | 14 919 | 16 861 | 422 624 | 24.44 | 24.12 |
| | Saskatchewan | 62 258 | 226 423 | 1 618 894 | 7 226 960 | 26.00 | 30.58 |
| **Subtotal Imports: North Dakota** | | **62 948** | **241 342** | **1 635 755** | **7 649 584** | **25.99** | **28.55** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) MAY10 | Energy (MW.h) JAN10 - MAY10 | Revenue (CAN$)[1] MAY10 | Revenue (CAN$)[1] JAN10 - MAY10 | CAN$/MW.h[2] MAY10 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Oregon** | British Columbia | 25 192 | 61 042 | 556 068 | 1 627 498 | 22.07 | 22.51 |
| **Subtotal Imports: Oregon** | | **25 192** | **61 042** | **556 068** | **1 627 498** | **22.07** | **22.51** |
| **Pennsylvania** | Alberta | 0 | 5 181 | 0 | 74 728 | 0.00 | 14.62 |
| | British Columbia | 0 | 3 461 | 0 | 49 509 | 0.00 | 14.30 |
| | Manitoba | 0 | 5 | 0 | -27 | 0.00 | -5.32 |
| | Nova Scotia | 0 | 68 370 | 0 | 4 526 564 | 0.00 | 60.40 |
| | Ontario | 4 901 | 77 033 | 149 951 | 2 955 256 | 30.60 | 39.16 |
| | Saskatchewan | 0 | 128 | 0 | 2 007 | 0.00 | 15.91 |
| **Subtotal Imports: Pennsylvania** | | **4 901** | **154 178** | **149 951** | **7 608 038** | **30.60** | **54.64** |
| **Texas** | Ontario | 0 | 1 300 | 0 | 65 561 | 0.00 | 28.36 |
| **Subtotal Imports: Texas** | | **0** | **1 300** | **0** | **65 561** | **0.00** | **28.36** |
| **Utah** | British Columbia | 633 | 9 044 | 13 894 | 241 733 | 21.95 | 24.39 |
| **Subtotal Imports: Utah** | | **633** | **9 044** | **13 894** | **241 733** | **21.95** | **24.39** |
| **Vermont** | Ontario | 0 | 1 240 | 0 | 77 709 | 0.00 | 58.86 |
| | Quebec | 0 | 59 | 0 | 2 416 | 0.00 | 24.92 |
| **Subtotal Imports: Vermont** | | **0** | **1 299** | **0** | **80 125** | **0.00** | **40.46** |
| **Washington** | Alberta | 35 926 | 173 457 | 1 991 886 | 8 730 247 | 55.44 | 45.56 |
| | British Columbia | 939 832 | 3 426 309 | 30 689 712 | 132 607 851 | 32.65 | 36.48 |
| **Subtotal Imports: Washington** | | **975 758** | **3 599 766** | **32 681 598** | **141 338 098** | **33.49** | **36.83** |
| **Wyoming** | British Columbia | 1 842 | 10 648 | 27 968 | 198 803 | 15.18 | 17.09 |
| **Subtotal Imports: Wyoming** | | **1 842** | **10 648** | **27 968** | **198 803** | **15.18** | **17.09** |
| **Total Imports** | | **1 721 865** | **6 440 016** | **56 222 376** | **247 690 056** | **32.11** | **36.15** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 4
## Source of Production Report
## Canadian Exports



| | MAY10 | | |
|---|---|---|---|
| **Fuel Type** | **Energy (MW.h)** | **Revenue (CAN$)** [1] | **CAN$/MW.h** [1] |
| Hydraulic | 1 765 814 | 76 167 607 | 43.13 |
| Imported Coal | 4 276 | 226 050 | 52.86 |
| Natural Gas | 341 | 16 100 | 47.21 |
| Other | 722 303 | 30 365 121 | 42.04 |
| **Total** | **2 492 734** | **106 774 878** | **42.83** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAY10 Energy (MW.h) | MAY10 Revenue (CAN$) [1] | MAY10 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Abitibi-Con** | Hydraulic | Permit 75 | 27 | 1 154 | 42.75 |
| | | **Subtotal** | **27** | **1 154** | **42.75** |
| | **Subtotal** | | **27** | **1 154** | **42.75** |
| **Allete, Inc.** | Other | Permit 261 | 525 | 14 833 | 28.25 |
| | | **Subtotal** | **525** | **14 833** | **28.25** |
| | **Subtotal** | | **525** | **14 833** | **28.25** |
| **BC Hydro** | Hydraulic | Permit 298 | 84 | 5 978 | 71.58 |
| | | Permit 337 | 744 | 0 | 0.00 |
| | | Treaty 0 | 800 | 0 | 0.00 |
| | | **Subtotal** | **1 628** | **5 978** | **3.67** |
| | **Subtotal** | | **1 628** | **5 978** | **3.67** |
| **Brookfield EMI** | Hydraulic | Permit 303 | 55 208 | 2 414 106 | 43.73 |
| | | **Subtotal** | **55 208** | **2 414 106** | **43.73** |
| | Other | Permit 303 | 129 856 | 5 881 804 | 45.29 |
| | | **Subtotal** | **129 856** | **5 881 804** | **45.29** |
| | **Subtotal** | | **185 064** | **8 295 909** | **44.83** |
| **Bruce Power** | Other | Permit 299 | 1 746 | 69 722 | 39.93 |
| | | **Subtotal** | **1 746** | **69 722** | **39.93** |
| | **Subtotal** | | **1 746** | **69 722** | **39.93** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
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CANADA

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAY10 Energy (MW.h) | MAY10 Revenue (CAN$) [1] | MAY10 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Cargill Trading** | Other | Permit 204 | 10 168 | 409 144 | 40.24 |
| | | **Subtotal** | **10 168** | **409 144** | **40.24** |
| | **Subtotal** | | **10 168** | **409 144** | **40.24** |
| **DC Energy** | Other | Permit 314 | 1 286 | 74 903 | 58.25 |
| | | **Subtotal** | **1 286** | **74 903** | **58.25** |
| | **Subtotal** | | **1 286** | **74 903** | **58.25** |
| **DTE Energy Trad** | Other | Permit 206 | 5 905 | 307 733 | 52.11 |
| | | **Subtotal** | **5 905** | **307 733** | **52.11** |
| | **Subtotal** | | **5 905** | **307 733** | **52.11** |
| **Emera Energy** | Other | Permit 217 | 22 644 | 876 980 | 38.73 |
| | | **Subtotal** | **22 644** | **876 980** | **38.73** |
| | **Subtotal** | | **22 644** | **876 980** | **38.73** |
| **Endure Energy** | Other | Permit 343 | 13 761 | 617 508 | 44.87 |
| | | **Subtotal** | **13 761** | **617 508** | **44.87** |
| | **Subtotal** | | **13 761** | **617 508** | **44.87** |
| **Hydro-Quebec** | Hydraulic | Licence 180 | 93 209 | 3 108 482 | 33.35 |
| | | Licence 181 | 16 297 | 543 498 | 33.35 |
| | | Licence 182 | 14 714 | 490 706 | 33.35 |
| | | Licence 183 | 24 715 | 824 235 | 33.35 |
| | | Licence 184 | 16 492 | 550 001 | 33.35 |
| | | Permit 64 | 1 144 218 | 49 128 928 | 42.94 |
| | | Permit 65 | 5 212 | 226 323 | 43.42 |

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAY10 Energy (MW.h) | MAY10 Revenue (CAN$) [1] | MAY10 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| | | **Subtotal** | **1 314 857** | **54 872 174** | **41.73** |
| | **Subtotal** | | **1 314 857** | **54 872 174** | **41.73** |
| **MAG Energy Sol.** | Other | Permit 255 | 41 087 | 1 935 095 | 47.10 |
| | | **Subtotal** | **41 087** | **1 935 095** | **47.10** |
| | **Subtotal** | | **41 087** | **1 935 095** | **47.10** |
| **Manitoba Hydro** | Hydraulic | Permit 35 | 53 657 | 1 873 369 | 34.91 |
| | | Permit 155 | 10 072 | 573 031 | 56.89 |
| | | Permit 224 | 166 866 | 9 729 328 | 58.31 |
| | | Permit 269 | 160 234 | 6 502 039 | 40.58 |
| | | **Subtotal** | **390 829** | **18 677 767** | **47.79** |
| | Natural Gas | Permit 35 | 43 | 1 501 | 34.91 |
| | | Permit 155 | 8 | 455 | 56.89 |
| | | Permit 224 | 134 | 7 813 | 58.31 |
| | | Permit 269 | 156 | 6 330 | 40.58 |
| | | **Subtotal** | **341** | **16 100** | **47.21** |
| | Other | Permit 269 | 34 157 | 1 386 036 | 40.58 |
| | | **Subtotal** | **34 157** | **1 386 036** | **40.58** |
| | **Subtotal** | | **425 327** | **20 079 904** | **47.21** |
| **Merrill-Lynch** | Other | Permit 227 | 6 107 | 255 976 | 41.92 |
| | | **Subtotal** | **6 107** | **255 976** | **41.92** |
| | **Subtotal** | | **6 107** | **255 976** | **41.92** |

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

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# TABLE 5
## Source of Production Report by Exporter



| Exporter | Fuel Type | Authorization | MAY10 Energy (MW.h) | MAY10 Revenue (CAN$) [1] | MAY10 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| NB Power Gen. | Imported Coal | Permit 295 | 4 276 | 226 050 | 52 86 |
| | | **Subtotal** | **4 276** | **226 050** | **52.86** |
| | Other | Permit 295 | 49 892 | 2 637 253 | 52 86 |
| | | **Subtotal** | **49 892** | **2 637 253** | **52.86** |
| | **Subtotal** | | **54 168** | **2 863 303** | **52.86** |
| NextEra Energy | Other | Permit 330 | 100 | 7 532 | 75 32 |
| | | **Subtotal** | **100** | **7 532** | **75.32** |
| | **Subtotal** | | **100** | **7 532** | **75.32** |
| Ont Power Gen | Other | Permit 24 | 15 | 575 | 37 79 |
| | | **Subtotal** | **15** | **575** | **37.79** |
| | **Subtotal** | | **15** | **575** | **37.79** |
| OPG/OETIC | Other | Permit 284 | 23 604 | 1 177 676 | 49 89 |
| | | **Subtotal** | **23 604** | **1 177 676** | **49.89** |
| | **Subtotal** | | **23 604** | **1 177 676** | **49.89** |
| Powerex Corp. | Other | Permit 336 | 290 491 | 10 892 988 | 37 50 |
| | | **Subtotal** | **290 491** | **10 892 988** | **37.50** |
| | **Subtotal** | | **290 491** | **10 892 988** | **37.50** |
| Rainbow | Other | Permit 263 | 2 350 | 79 430 | 33 80 |
| | | **Subtotal** | **2 350** | **79 430** | **33.80** |
| | **Subtotal** | | **2 350** | **79 430** | **33.80** |

Footnotes
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAY10 Energy (MW.h) | MAY10 Revenue (CANS) [1] | MAY10 CANS/MW.h [1] |
|---|---|---|---|---|---|
| **Royal Bank** | Other | Permit 328 | 28 897 | 1 161 494 | 40.19 |
| | | **Subtotal** | **28 897** | **1 161 494** | **40.19** |
| | **Subtotal** | | **28 897** | **1 161 494** | **40.19** |
| **Saracen Powr LP** | Other | Permit 326 | 17 005 | 761 880 | 44.80 |
| | | **Subtotal** | **17 005** | **761 880** | **44.80** |
| | **Subtotal** | | **17 005** | **761 880** | **44.80** |
| **Silverhill** | Other | Permit 279 | 7 365 | 398 199 | 54.07 |
| | | **Subtotal** | **7 365** | **398 199** | **54.07** |
| | **Subtotal** | | **7 365** | **398 199** | **54.07** |
| **TransCan Energy** | Other | Permit 271 | 300 | 10 191 | 33.97 |
| | | **Subtotal** | **300** | **10 191** | **33.97** |
| | **Subtotal** | | **300** | **10 191** | **33.97** |
| **West Oaks** | Other | Permit 346 | 35 043 | 1 408 168 | 40.18 |
| | | **Subtotal** | **35 043** | **1 408 168** | **40.18** |
| | **Subtotal** | | **35 043** | **1 408 168** | **40.18** |
| **WPS Canada** | Hydraulic | Permit 321 | 3 265 | 196 427 | 60.16 |
| | | **Subtotal** | **3 265** | **196 427** | **60.16** |
| | **Subtotal** | | **3 265** | **196 427** | **60.16** |
| **Total All Exporters** | | | **2 492 734** | **106 774 878** | **42.83** |

Footnotes
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source